Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry)[1]	Net Receipts[2]	Adjust-ments[3]	Stock Change[4]	Refinery and Blender Net Inputs	Exports	Products Supplied[5]	
Crude Oil	**23,731**	**– –**	**– –**	**10,803**	**-14,757**	**-1,459**	**-884**	**19,188**	**14**	**0**	**21,506**
Natural Gas Plant Liquids and Liquefied Refinery Gases	**10,144**	**-10**	**568**	**232**	**-8,796**	**– –**	**365**	**602**	**230**	**941**	**4,008**
Pentanes Plus	1,771	-10	– –	–	-1,370	– –	59	198	193	-59	313
Liquefied Petroleum Gases	8,373	– –	568	232	-7,426	– –	306	404	38	999	3,695
Ethane/Ethylene	2,412	– –	–	–	-2,096	– –	-33	–	–	349	626
Propane/Propylene	3,795	– –	251	217	-3,328	– –	138	–	17	780	1,545
Normal Butane/Butylene	1,573	– –	312	–	-1,235	– –	191	137	21	301	1,255
Isobutane/Isobutylene	593	– –	5	15	-767	– –	10	267	–	-431	269
Other Liquids	**– –**	**483**	**– –**	**152**	**1,398**	**-942**	**241**	**784**	**17**	**49**	**8,739**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	– –	483	– –	1	621	62	13	1,137	16	0	349
Hydrogen	– –	– –	– –	–	–	179	– –	179	–	0	– –
Oxygenates (excluding Fuel Ethanol)	– –	–	– –	–	–	0	–	–	0	0	–
Renewable Fuels (including Fuel Ethanol)	– –	483	– –	1	621	-118	13	958	16	0	349
Fuel Ethanol	– –	446	– –	–	487	-20	21	892	–	0	332
Renewable Fuels Except Fuel Ethanol	– –	37	– –	1	134	-98	-8	66	16	0	17
Other Hydrocarbons	– –	– –	– –	–	–	–	–	–	–	–	–
Unfinished Oils	– –	– –	– –	–	–	– –	-16	-33	0	49	3,465
Motor Gasoline Blend.Comp. (MGBC)	– –	–	– –	151	777	-1,004	244	-320	0	0	4,925
Reformulated	– –	–	– –	–	–	–	–	–	–	–	–
Conventional	– –	–	– –	–	777	-1,004	244	-320	0	0	4,925
Aviation Gasoline Blend. Comp.	– –	– –	– –	–	–	– –	–	–	–	–	–
Finished Petroleum Products	**– –**	**–**	**20,364**	**21**	**133**	**1,122**	**-307**	**– –**	**39**	**21,908**	**8,174**
Finished Motor Gasoline	– –	–	9,553	–	-115	1,024	150	– –	1	10,311	1,917
Reformulated	– –	–	–	–	–	–	–	– –	–	–	–
Conventional	– –	–	9,553	–	-115	1,024	150	– –	1	10,311	1,917
Finished Aviation Gasoline	– –	– –	8	–	–	– –	0	– –	–	8	9
Kerosene-Type Jet Fuel	– –	– –	1,201	–	439	– –	-159	– –	–	1,799	520
Kerosene	– –	– –	–	–	–	– –	-1	– –	–	1	1
Distillate Fuel Oil	– –	– –	6,350	20	-191	98	-168	– –	0	6,445	3,832
15 ppm sulfur and under[6]	– –	– –	6,313	20	-191	98	-140	– –	0	6,380	3,610
Greater than 15 ppm to 500 ppm sulfur[6]	– –	– –	12	–	–	–	-38	– –	–	50	155
Greater than 500 ppm sulfur	– –	– –	25	–	–	– –	10	– –	–	15	67
Residual Fuel Oil[7]	– –	– –	420	–	–	– –	25	– –	10	385	252
Less than 0.31 percent sulfur	– –	– –	181	–	–	– –	-1	– –	NA	NA	31
0.31 to 1.00 percent sulfur	– –	– –	52	–	–	– –	3	– –	NA	NA	9
Greater than 1.00 percent sulfur	– –	– –	187	–	–	– –	23	– –	NA	NA	212
Petrochemical Feedstocks	– –	– –	–	–	–	– –	–	– –	–	–	–
Naphtha for Petro. Feed. Use	– –	– –	–	–	–	– –	–	– –	–	–	–
Other Oils for Petro. Feed. Use	– –	– –	–	–	–	– –	–	– –	–	–	–
Special Naphthas	– –	– –	–	–	–	– –	–	– –	–	–	–
Lubricants	– –	– –	–	–	–	– –	–	– –	13	-13	–
Waxes	– –	– –	–	–	–	– –	–	– –	0	0	–
Petroleum Coke	– –	– –	662	–	–	– –	9	– –	0	653	79
Marketable	– –	– –	423	–	–	– –	9	– –	0	414	79
Catalyst	– –	– –	239	– –	– –	– –	– –	– –	– –	239	– –
Asphalt and Road Oil	– –	– –	1,337	–	–	– –	-162	– –	15	1,484	1,552
Still Gas	– –	– –	741	– –	– –	– –	– –	– –	– –	741	– –
Miscellaneous Products	– –	– –	92	1	–	– –	-1	– –	–	94	12
Total	**33,875**	**473**	**20,932**	**11,208**	**-22,022**	**-1,280**	**-585**	**20,574**	**299**	**22,897**	**42,427**

– – = Not Applicable.
– = No Data Reported.
NA = Not Available.
[1] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[2] Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.
[3] Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
[4] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[5] Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[6] Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.
[7] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.